



Electrical Protection System

Course Outlines:

1. Introduction:

- 1.1. Need for protective systems
- 1.2. Nature and causes of faults
- 1.3. Types of faults
- 1.4. Effects of faults
- 1.5. Fault statistics
- 1.6. Evolution of protective relays
- 1.7. Zones of protection
- 1.8. Primary and back up protection
- 1.9. Essential qualities of protection
- 1.10. Classification of protective relays
- 1.11. Classification of protective schemes
- 1.12. Automatic reclosing
- 1.13. Current transformers for protection
- 1.14.Potential transformer
- 1.15. Summation transformer
- 1.16. Phase sequence current segregating network
- 1.17. Basic relay terminology

2. Operating Principles And Relay Construction:

- 2.1. Electromagnetic relays
- 2.2. Thermal relays static relays
- 2.3. Microprocessor based protective relays

3. Over Current Protection :

- 3.1. Time current characteristics
- 3.2. Current setting time setting
- 3.3. Overcurrent protective schemes
- 3.4. Reverse power or directional relay
- 3.5. Protection of parallel feeders
- 3.6. Protection of ring mains
- 3.7. Earth fault and phase fault protection
- 3.8. Combined earth fault and phase fault protective scheme
- 3.9. Phase fault protective scheme
- 3.10.Directional earth fault relay
- 3.11. Static overcurrent relays
- 3.12. Microprocessor based overcurrent relays

4. Distance Protection

- 4.1. Impedance relay
- 4.2. Reactance relay
- 4.3. MHO (admittance or angle Admittance) relay
- 4.4. Angle impedance (ohm) relay
- 4.5. Input quantities for various types of distance relays
- 4.6. Sampling comparator
- 4.7. Effect of Arc resistance on the performance of distance
- 4.8. Effect of power surges (power Swings) on the performance of distance relays
- 4.9. Effect of line length and source impedance on distance relay
- 4.10. Selection of distance relays
- 4.11.MHO relay with blinders
- 4.12. Quadrilaterial relay
- 4.13. Elliptical relay
- 4.14. Restricted MHO relay



- 4.15. Restricted impedance relay
- 4.16. Restricted directional relay
- 4.17. Restricted reactance relay
- 4.18. Some other distance relay charctaristise
- 4.19. Swivielling charactarisits
- 4.20. Choice of characterists for different zones of protection
- 4.21. Compensation for correct distance measurement
- 4.22. Reduction of measuring units
- 4.23. Switched schemes
- 4.24. Auto reclosing

5. AC Machines And Bus-Zone Protection:

- 5.1. Protection of generators transformer protection
- 5.2. Bus zone protection
- 5.3. Frame leakage protection

6. Protective Relays:

- 6.1. Overcurrent relays
- 6.2. Impedance relays
- 6.3. Directional relay
- 6.4. Reactance relay
- 6.5. Generalized mathematical expression for distance relay
- 6.6. Measurement of R&X
- 6.7. Quadranaterial relay
- 6.8. Generalized interface for distance relays
- 6.9. Digital relaying algorithms
- 6.10. Differential equation techniques
- 6.11. Discrete Fourier transform technique
- 6.12. Walsh hadmard transform technique
- 6.13. Rashonalised haar transform technique
- 6.14. Removal of the DC offset
- 6.15. Microprocessor implementation of digital distance relaying algorithms

7. Circuit Breakers:

- 7.1. ARC voltage
- 7.2. ARC interruption
- 7.3. Restriking voltage and recovery voltage
- 7.4. Resistance switching
- 7.5. Current chopping
- 7.6. Interruption of capacitive current
- 7.7. Classification of circuit breakers
- 7.8. Oil circuit breakers
- 7.9. Air blast circuit breaker
- 7.10. Air break circuit breaker
- 7.11.Sf 6 circuit breakers
- 7.12. Vacuum circuit brakers
- 7.13. Operating mechanism
- 7.14. Selection of circuit breakers
- 7.15. Testing of circuit breakers

8. Fuses:

- 8.1. Definitions
- 8.2. Fuse characteristics
- 8.3. Types of fuses
- 8.4. Applications of ARC fuses



- 8.5. Selection of fuses
- 8.6. Discrimination
- 9. Protection Against Overvoltage:
 - 9.1. Causes of overvoltages
 - 9.2. Lightning phenomena
 - 9.3. Wave shape of voltage due to lightning
 - 9.4. Overvoltage due to lightning
 - 9.5. Klydonograph and magnetic link
 - 9.6. Protection of transmission lines against direct lightning strokes
 - 9.7. protection of stations and sub stations from direct strokes protection against traveling waves
 - 9.8. Peterson coil
 - 9.9. Insulation coordination
 - 9.10.Basic impulse insulation level(B.I.L.)

Duration: 5 Days